

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 442,626	—	169,614	3,269	-2,947	-4,650	0	606,262	10,950	0	51,889
<b>Natural Gas Liquids and LRGs</b> .....	20,501	20,881	89	—	0	2,739	—	17,588	2,664	18,480	5,769
Pentanes Plus .....	10,566	—	0	—	0	131	—	7,900	(s)	2,535	163
Liquefied Petroleum Gases .....	9,935	20,881	89	—	0	2,608	—	9,688	2,664	15,945	5,606
Ethane/Ethylene .....	10	0	0	—	0	1	—	0	0	9	1
Propane/Propylene .....	2,954	12,930	71	—	0	768	—	0	1,709	13,478	2,127
Normal Butane/Butylene .....	3,716	6,787	0	—	0	1,601	—	6,847	955	1,100	2,906
Isobutane/Isobutylene .....	3,255	1,164	18	—	0	238	—	2,841	0	1,358	572
<b>Other Liquids</b> .....	14,166	—	20,377	—	3,466	-607	—	40,976	991	-3,351	29,791
Other Hydrocarbons/Oxygenates .....	19,219	—	13,360	—	0	-1,003	—	32,793	789	0	2,109
Unfinished Oils .....	—	—	6,520	—	0	314	—	9,557	0	-3,351	19,919
Motor Gasoline Blend. Comp. ....	-5,054	—	497	—	3,466	83	—	-1,375	201	0	7,762
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	1
<b>Finished Petroleum Products</b> .....	7,188	683,698	25,400	—	28,298	769	—	—	54,394	689,421	53,083
Finished Motor Gasoline .....	7,188	330,360	1,864	—	21,008	385	—	—	1,713	358,323	20,406
Reformulated .....	—	235,967	280	—	255	-569	—	—	167	236,904	10,407
Oxygenated .....	21,346	8,987	0	—	4,938	580	—	—	218	34,473	803
Other .....	-14,157	85,406	1,584	—	15,815	374	—	—	1,329	86,945	9,196
Finished Aviation Gasoline .....	—	536	0	—	0	-33	—	—	0	569	405
Jet Fuel .....	—	100,000	19,436	—	2,530	189	—	—	2,096	119,681	9,105
Naphtha-Type .....	—	28	0	—	0	-31	—	—	4	55	12
Kerosene-Type .....	—	99,972	19,436	—	2,530	220	—	—	2,092	119,626	9,093
Kerosene .....	—	985	0	—	0	13	—	—	54	918	109
Distillate Fuel Oil .....	—	111,348	1,848	—	4,546	-1,192	—	—	13,709	105,225	10,565
0.05 percent sulfur and under .....	—	86,708	1,295	—	4,112	-255	—	—	1,726	90,644	8,414
Greater than 0.05 percent sulfur ...	—	24,640	553	—	434	-937	—	—	11,983	14,581	2,151
Residual Fuel Oil .....	—	42,485	1,034	—	0	1,504	—	—	4,374	37,641	6,412
Petrochemical Feedstocks <sup>e</sup> .....	—	2,452	829	—	0	-36	—	—	0	3,317	299
Special Naphthas .....	—	695	0	—	0	9	—	—	4,592	-3,906	43
Lubricants .....	—	5,950	0	—	214	-322	—	—	670	5,816	1,567
Waxes .....	—	-713	152	—	0	-18	—	—	120	-663	217
Petroleum Coke .....	—	38,857	237	—	0	-602	—	—	26,744	12,952	949
Asphalt and Road Oil .....	—	14,396	0	—	0	742	—	—	308	13,346	2,668
Still Gas .....	—	34,885	0	—	0	0	—	—	0	34,885	0
Miscellaneous Products .....	—	1,462	0	—	0	130	—	—	15	1,317	338
<b>Total</b> .....	<b>484,481</b>	<b>704,579</b>	<b>215,480</b>	<b>3,269</b>	<b>28,817</b>	<b>-1,749</b>	<b>0</b>	<b>664,826</b>	<b>68,999</b>	<b>704,550</b>	<b>140,532</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."